




Part A: Generic

DCUSA Change Proposal (DCP)		At what stage is this document in the process?
<h1>DCP 317:</h1> <h2>Amend the DCUSA ‘Smart Meter Installation Forecast’ reporting obligation to make use of the BEIS rollout profile template.</h2> <p>Date Raised: 09 May 2018</p> <p>Proposer Name: Paul Bedford</p> <p>Company Name: Opus Energy</p> <p>Company Category: Supplier</p>		01 – Change Proposal
		02 – Consultation
		03 – Change Report
		04 – Change Declaration
<p>The intent of this Change Proposal is to amend the ‘User Smart Meter Installation Forecast Reporting’ obligations set out in Part 4 of Schedule 24 to make use of the rollout profile template that is issued by BEIS.</p>		
	<p>Governance:</p> <p>The Proposer recommends that this Change Proposal (CP) should be:</p> <ul style="list-style-type: none"> • Treated as a Part 2 Matter • Proceed to the Change Report phase <p>The Panel will consider the proposer’s recommendation and determine the appropriate route.</p>	
	<p>Impacted Parties: DNOs and Suppliers</p>	
	<p>Impacted Clauses: Schedule 24 – Paragraphs 4.1 to 4.3</p>	

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 Any questions?

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Indicative Timeline

The Secretariat recommends the following timetable:

Initial Assessment Report	16 May 2018
Change Report Approved by Panel	20 June 2018
Change Report issued for Voting	22 June 2018
Party Voting Closes	13 July 2018
Change Declaration Issued to Parties	17 July 2018
Implementation Date	First DCUSA release following approval.

1 Summary

What?

This change seeks to amend the 'User Smart Meter Installation Forecast Reporting' obligations set out in Schedule 24 – 'Service Levels for Resolving Network Operational Issues and Associated Reporting Requirements', to mirror the Business Energy Industrial Strategy (BEIS) rollout profile template.

Why?

Suppliers have a licence condition to roll out smart meters to Domestic and smaller I&C customers by 2020. This obligation is part of a BEIS driven 'Smart Metering Implementation Programme' (SMIP), where Suppliers are required to provide anticipated roll out data to BEIS, the Authority and electricity Distribution Network Owners (DNOs) to manage progress against the targets. The data is provided via a template developed by BEIS which is currently detailed in Schedule 24.

The BEIS template was updated in October 2017 which means that the template contained within Schedule 24 is no longer accurate and thus, needs to be updated.

How?

Rather than updating the DCUSA 'Smart Meter Installation Forecast' template each time that BEIS issue a revised rollout profile template, a solution has been developed that aims to futureproof the DCUSA requirement. Any update to the DCUSA requires a Change Proposal to be raised and for it to follow the Change Control Process which takes time and resource to achieve. This CP seeks to remove the 'Smart Meter Installation Forecast' template and direct Parties to use the spreadsheet template that is issued by BEIS which contains a tab for the DCUSA reporting requirements. This will ensure that Schedule 24 remains up to date and fit for purpose.

2 Governance

Justification for Part 1 and Part 2 Matter

This Change Proposal is considered a Part 2 matter as it is a minor amendment to the DCUSA to mirror that which is required by BEIS.

Requested Next Steps

This Change Proposal should:

- Be treated as a Part 2 Matter
- Proceed to the Change Report phase

3 Why Change?

Schedule 24 becomes out of date each time a new BEIS template is produced, as it is reliant on the change process to progress a new CP to update the Schedule. This process can be avoided by removing the 'Smart Meter Installation Forecast' template from Schedule 24 which is also hosted on the DCUSA website and instead referencing the rollout profile template as provided by BEIS and hosting that template on the DCUSA website. This means that Parties will always have access to the most recent version, without the requirement to raise a CP.

Part B: Code Specific Details

4 Solution and Legal Text

This change seeks to update Schedule 24 to remove the 'Smart Meter Installation Forecast' template and instead, will reference the rollout profile template as provided by BEIS and that the most recent version will be available on the DCUSA website.

Legal Text

Attachment 1 provides the redlined amendments to Schedule 24.

5 Code Specific Matters

Reference Documents

The 2018 Q2 Rollout Profile Template issued by BEIS acts as Attachment 2

6 Relevant Objectives

DCUSA General Objectives	Identified impact
<input type="checkbox"/> 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks	None
<input type="checkbox"/> 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity	None
<input type="checkbox"/> 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences	None
<input checked="" type="checkbox"/> 4 The promotion of efficiency in the implementation and administration of the DCUSA	Positive
<input type="checkbox"/> 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None
General Objective 4 will be better facilitated by this CP as aligning the DCUSA reporting requirements to the existing BEIS reporting requirements will promote efficiency in the implementation and administration of the DCUSA by merging two sets of reporting requirements into a singular requirement.	

7 Impacts & Other Considerations

None

Does this Change Proposal Impact Other Codes?

- BSC ☐
- CUSC ☐
- Grid Code ☐
- MRA ☐
- SEC ☐
- Other ☐
- None ☐

Consideration of Wider Industry Impacts

This DCUSA proposal aligns DCUSA reporting requirements to existing BEIS requirements in a similar fashion to SPAA CP 17/415.

Confidentiality

This change proposal is not confidential

8 Implementation

Proposed Implementation Date

It is intended that this CP will be implemented in the next applicable DCUSA release following approval.

9 Recommendations

Part C: Guidance Notes for Completing the Form

Ref	Section	Guidance
1	Attachments	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
2	Governance	<p>A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.</p> <p>Part 1 Matter</p> <p>A change Proposal is considered a Part 1 Matter if it satisfies one or more of the following criteria:</p> <ul style="list-style-type: none"> a) it is likely to have a significant impact on the interests of electricity consumers; b) it is likely to have a significant impact on competition in one or more of: <ul style="list-style-type: none"> i. the generation of electricity; ii. the distribution of electricity; iii. the supply of electricity; and iv. any commercial activities connected with the generation, distribution or supply of electricity; c) it is likely to discriminate in its effects between one Party (or class of Parties) and another Party (or class of Parties); <ul style="list-style-type: none"> i. it is directly related to the safety or security of the Distribution Network; and ii. it concerns the governance or the change control

		<p>arrangements applying to the DCUSA; and</p> <p>iii. it has been raised by the Authority or a DNO/IDNO Party pursuant to Clause 10.2.5, and/or the Authority has made one or more directions in relation to it in accordance with Clause 11.9A.</p> <p>Part 2 Matter</p> <p>A CP is considered a Part 2 Matter if it is proposing to change any actual or potential provisions of the DCUSA which does not satisfy one or more of the criteria set out above.</p>
3	Related Change Proposals	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.
4	Proposed Solution and Draft Legal Text	<p>Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions.</p> <p>The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting) which enacts the intent of the solution. The legal text will be reviewed by the Working Group (if convened) and is likely to be subject to legal review as part of its progress through the DCUSA change process.</p>
5	Proposed Implementation Date	<p>The Change can be implemented in February, June, and November of each year or as an extraordinary release. For Charging Methodology CPs, select an implementation date which takes into consideration the minimum notice periods for publishing tariffs. These are:</p> <ul style="list-style-type: none"> • 15 months, for DNOs acting within their Distribution Services Areas; or • 14 months, for IDNOs and DNOs acting outside their Distribution Services Area. <p>Please select an implementation date that provides sufficient time for the Change to be incorporated into the appropriate charging model and the DCUSA in order to be reflected in future tariffs.</p> <p>Contact the DCUSA helpdesk for any further information on the releases dcusa@electralink.co.uk.</p>
6	Impacts & Other Considerations	Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.

7	Environmental Impact	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see Ofgem Guidance .
8	Confidentiality	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem
9	DCUSA General Objectives	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
10	Detailed Rationale for DCUSA Objectives	Provide detailed supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.
11	DCUSA Charging Objectives	Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal.
12	Defining ‘Material’ for Charging Methodology Changes	In respect of proposals to vary one or more of the Charging Methodologies, such proposals shall be deemed to be “material” if they might reasonably be expected to have a significant impact on the tariffs calculated under one or more of the methodologies.